

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

7th Revised SHEET NO. 18

CANCELLING P.S.C. KY. NO. 6

6th Revised SHEET NO. 18

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE X - LARGE INDUSTRIAL RATE LPC1-A

Page One

- A. Applicable - to all territory served by the Seller.
- B. Available - to all consumers which are or shall be members of the Seller where the monthly contract demand is 2,500 - 4,999 KW with a monthly energy usage equal to or greater than 425 hours per KW of billing demand.

C. Rates

Customer charge	\$1,464.04	
Demand Charge	5.53	Per KW of Billing Demand
	.04021	Per KWH of all KWH equal to 425 hours per KW of Billing Demand
Energy Charge	.03731	Per KWH for all KWH in excess of 425 hours per KW of Billing Demand

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- D. Billing Demand - The monthly billing demand shall be the greater of (a) or (b) listed below:
 - (a) The Contract demand
 - (b) The ultimate consumer's highest demand during the current month or preceding eleven months. The peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>
October thru April	7:00 AM-12:00 Noon; 5:00 PM-10:00 PM
May thru September	10:00 AM-10:00 PM

DATE OF ISSUE August 10, 2007
Month / Date / Year

DATE EFFECTIVE August 1, 2007
Month / Date / Year

ISSUED BY [Signature]
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2006-00522 DATED July 25, 2007

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
8/1/2007
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By [Signature]
Executive Director

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

2nd Revised SHEET NO. 19

CANCELLING P.S.C. KY. NO. 6

1st Revised SHEET NO. 19

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE X – LARGE INDUSTRIAL RATE LPC1-A

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E. Minimum Monthly Charge

The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The customer charge.

F. Power Factor Adjustment

The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by the 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.

G. Fuel Adjustment Clause

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".

CANCELLED
APR 01 2009
KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE May 12, 2003
Month / Date / Year

DATE EFFECTIVE May 1, 2003
Month / Date / Year

ISSUED BY [Signature]
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2002-00447 DATED April 23, 2003

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY [Signature]
EXECUTIVE DIRECTOR

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

3rd Revised SHEET NO. 20

CANCELLING P.S.C. KY. NO. 6

2nd Revised SHEET NO. 20

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE X - LARGE INDUSTRIAL RATE LPC1-A

CANCELLED
APR 01 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

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H. Special Provisions:

1. **Delivery Point** - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

I. Terms of Payment

The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date the bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission's Order of March 31, 1981.

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DATE OF ISSUE September 1, 2003
Month / Date / Year

DATE EFFECTIVE October 1, 2003
Month / Date / Year

ISSUED BY [Signature]
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. _____ DATED August 28, 2003

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 01 2003

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY [Signature]
EXECUTIVE DIRECTOR